

LINC ENERGY COMPLETES USA COAL ACQUISITION

This month, Linc Energy completed the purchase of 94 Powder River Basin Wyoming coal leases from GasTech Inc. The leases contain an anticipated 7-8 billion metric tonnes of coal (non JORC Code standard) across 92, 059 acres.

Linc Energy now holds a 100 per cent interest in over 92,000 acres of Powder River Basin coal leases. The transaction now complete, Linc Energy is already starting the necessary site selection work, permit and approval processes required to obtain a commercial Underground Coal Gasification (UCG) operational permit.

Linc Energy Chief Executive Officer Mr Peter Bond said, "The acquisition of these Wyoming coal leases is a major milestone for Linc Energy and represents a significant first step into the United States clean fuels market."

"I would like to acknowledge the great support Linc Energy has received throughout the acquisition process from our GasTech counterparts and Wyoming's Governor Mr Dave Freudenthal."

"We have been welcomed to the State, and we greatly appreciate the local community and State Government support received. We look forward to further strengthening these relationships in the future as we move quickly to UCG gas production in Wyoming," he said.

Prior to the end of 2009, Linc Energy intends to open a USA head office in Denver, Colorado. A project office is now being established in Casper, Wyoming. These offices will help support UCG operations in Wyoming and assist Linc Energy capitalise on additional opportunities in North America to further the commercialisation of UCG to Gas to Liquids (GTL) in the United States.

This completed coal purchase follows details previously announced to the market on 14 May 2009.



▲ GasTech President John Wold and Linc Energy CEO Peter Bond shake on a successful purchase.

INITIATIVES ASSIST COMMERCIALISATION

Engineering partnership

Linc Energy recently announced it executed a contract with Aker Solutions to jointly undertake the conceptual design of Linc Energy's proposed 20,000 barrels per day commercial GTL facility. This agreement brings together Aker Solutions' global resources and process engineering capability with Linc Energy's own technologies, experiences and people. This forms a strong partnership to further refine, improve and define Linc Energy's GTL technology to accelerate commercialisation.

Linc Energy Chief Executive Officer Peter Bond said, "This contract is an example of fast-tracking Linc Energy's progress towards commercialisation. It brings together the resources and capabilities from both businesses to create a partnership capable of delivering long-term value and opportunity for shareholders across both companies."

GTL technology development will include confirmation and initial optimisation of the process

configuration for the GTL facility, the identification and refinement of key technologies and equipment, and the development of capital and operating cost estimates. A conceptual design phase began in August 2009, with completion expected mid-February 2010. Once completed, Linc Energy expects to have study data outlining expected operating and capital costs to further validate expected shareholder value. The conceptual study will not only evaluate and optimise core GTL technology, but also consider the key process and utility interface with the UCG process.

Linc Energy's proposed commercial GTL plant will be supplied with synthesis gas from its UCG process. The GTL process will be based on Linc Energy's Fischer-Tropsch, fixed-bed cobalt technology, developed in-house. Results from the Chinchilla Demonstration Facility, where these two technologies have been successfully combined, will assist in validating key assumptions for the conceptual study.

\$57.4M in capital raised

In August, Linc Energy successfully raised \$57.4 million in a capital placement from institutional overseas investors. Capital raised from this process will assist Linc Energy to progress commercialisation of its UCG to GTL technologies, whilst finalising the current coal tenement sale in a manner that maximises the value realised.

Capital will be primarily used to:

- accelerate and expand Linc Energy's drilling and exploration programs in its South Australian and Galilee Basin tenements
- accelerate the design of the 20,000 barrels per day commercial GTL facility, planned for South Australia
- complete the fourth UCG generator at Linc Energy's Chinchilla Demonstration Facility
- accelerate site selection, feasibility engineering and design of the first commercial UCG gas field operation for South Australian tenements
- complete the acquisition of the coal tenements located in the Powder River Basin in Wyoming, United States and establish operations

- complete Stage 1 of the UCG pilot project in Vietnam
- undertake additional seismic and traditional oil and gas exploration on Arckaringa Basin tenements in South Australia
- expand Linc Energy's engineering, research and corporate workforce
- redeem the majority of convertible notes issued by Linc Energy and cancel the current convertible note facility

SPP offer closes

On the back of a very successful \$57.4 million placement, Linc Energy announced its \$20 million share purchase plan (SPP) for existing shareholders. As a result of CEO Peter Bond's commitment to shareholders at last year's AGM, the SPP ran from 17 August to 4 September 2009.

"I promised our retail shareholders that next time an institutional placement was completed, they would have the opportunity to participate at the same price that institutions did," he said.



INSIDE FOCUS RESEARCH AIDS TECHNOLOGY DEVELOPMENT

We talk with Senior Research Officer, Lana Vikulov

What attracted you to join the Linc Energy team?

The idea of combining several different fields in geology, chemistry and engineering was very appealing.

How does your work history benefit Linc Energy's vision?

I hold a Russian Masters of Science degree, a New Zealand Administrative Diploma and I am currently a PhD candidate at the University of Queensland. I have worked in a variety of research and administrative roles in academic and commercial environments. Building a research/technical library collection seemed a natural progression. The library captures, responds to and addresses the information needs of Linc Energy's technical R&D teams.

As a Senior Research Officer, what has been your priority since starting with Linc Energy?

The technical library was Peter Bond's idea and supports Linc Energy's R&D activities towards commercialisation. Since joining Linc Energy my responsibility has been to develop the library concept, establish it and provide information for technical investigations. The priority has been to support the development of the Chinchilla Demonstration Facility. Information is gathered for UCG development and use at other sites.

Can you elaborate on the extent and origin of technical literature collected by Linc Energy?

Items in Linc Energy's technical library are in the thousands. UCG may seem simple, but it draws on different disciplines and technical fields for its implementation. Geology, hydrogeology, drilling, geophysics, environmental science, chemistry, combustion engineering and process engineering all contribute to UCG.

Can you explain how you work with Linc Energy's UCG and GTL technical teams to assist technology development towards commercialisation?

I work in 'ask-collect-distribute' mode all the time. The library is aligned with Linc Energy's priorities and is matched to areas of staff expertise and current technical tasks. Requests for information often lead to the expansion of a section of the library. The whole process snowballs. One search leads to more questions and further questions generate more searches.

How does the approach to technology development, including the work you are involved in, differentiate Linc Energy from its competitors now and in the future?

Linc Energy is a commercial organisation. Research conducted commercially differs from research by universities and government departments. Our knowledge base is extensive and our depth significant.

Research is tailored to suit specific commercial requirements and support operations. The ability to immediately respond to operational questions enables us to stand out from our counterparts. Information obtained for the library is comprehensive and relevant to Linc Energy's requirements. Development at Linc Energy suggests that every time a task is performed, there may be a different spin on it. It is fundamental to bring research and industry together. Linc Energy achieves technological relevance and flexibility by conducting cutting edge research.

Where do you see Linc Energy in ten years time?

There are many opportunities to be explored. While maintaining a UCG to GTL focus, I believe Linc Energy's future activities will diversify. In ten years, I see Linc Energy leading UCG to GTL technologies as the most advanced coal technology company in the world.

BEHIND THE SCENES OF THE GASTECH PURCHASE



In the last edition of *InvestorLinc*, Linc Energy announced it signed a purchase agreement for over 92,000 acres of Powder River Basin coal tenements. With the purchase now complete, we talk with Linc Energy General Manager - New Projects, Don Schofield.

How does Linc Energy's global expansion program benefit from securing Powder River Basin coal tenements?

For Linc Energy, the United States is considered a ready and critical market for its technologies. The Powder River Basin is the largest coal providing region and is a key hub in the US. Linc Energy and its shareholders should be proud we have a foot firmly on these tenements.

Prior to signing and completing the purchase of Powder River Basin coal tenements, how long were discussions in play for?

Chief Executive Officer Peter Bond met GasTech executives informally a few times, recognising the coal lease potential. Work on this purchase intensified after Linc Energy announced its intended GasTech acquisition in December 2008.

While negotiating the coal tenements purchase agreement, how did you manage the geographical distance between Australia and the United States?

Working on this deal has been an exciting challenge. I have worked the necessary hours, day or night, to meet the requirements of the project. I spent early mornings or late nights talking with GasTech representatives. You get accustomed to working different hours and it adds to the excitement of what you are trying to achieve.

What is the level of government support for an Australian company establishing operations in Wyoming?

Linc Energy previously registered a wholly-owned US subsidiary and a project operations office. Wyoming's Governor Dave Freudenthal has been supportive of Linc Energy and is

eager to see successful commercial UCG operation in the state. Close working relationships with regulators and agencies are being developed.

How soon will Linc Energy be on the ground in the USA?

Linc Energy plans to open a project office in Casper to deal with site selection and permit processing. A US head office will be established in Denver by the end of 2009.

What does the Powder River Basin coal tenements purchase mean for you?

It has been a great honour to be involved in this project. I have taken this task seriously as it represents a tremendous opportunity for Linc Energy. I have enjoyed the diversity of the work and the interaction between the Australian and American people.

TRACKING DIVESTMENT PROGRESS

Linc Energy recently announced the appointment of UBS Investment Bank to act as manager and advisor on the strategic divestment process of its high potential coal tenements at Emerald, Galilee and Pentland.

The UBS sales process involves an initial round of 'expressions of interest' to generate indicative bids for each of the three coal assets. About 100 interested parties have been in contact with UBS since the market became aware of the sale. Linc Energy is expecting this strong, initial interest to translate into a number of indicative bids.

A positive sales process is expected with strong interest received and confidence returning to the coal sector. UBS is then expected to be able to deliver a positive outcome for Linc Energy and its shareholders.

Divestment of these Queensland assets will have no adverse impact on Linc Energy's UCG to GTL commercialisation strategy in South Australia or overseas. In fact, the proceeds from the funds will provide the necessary financial strength to allow Linc Energy to continue to pursue the development of its core business at an accelerated pace.

QLD UCG POLICY WORKING GROUP

Early 2009, an Industry Consultative Committee (ICC) was formed to make recommendations to the Queensland Government about implementing its UCG policy. The ICC is comprised of eight representatives, four each from the UCG and coal seam methane (CSM) industries.

Chief Operating Officer Stephen Dumble represents Linc Energy on the ICC. Linc Energy intends to play a leading role and with others has been preparing submissions about UCG industry issues to present a collective view for their resolution.

Some issues identified with the UCG policy include managing existing Exploration Permits for Coal, coordinating requirements of UCG/CSM operators in circumstances where priority is dictated for CSM, future tenement regulation for UCG and CSM industries in the UCG pilot post-completion period and managing adjoining UCG and CSM operations to maximise Queensland's coal resources.

Check out future editions of *InvestorLinc* for more updates on the policy working group.



INTERVIEW WITH GEOFF ARNELL LINC ENERGY SHAREHOLDER

How did you hear about Linc Energy and what attracted you to investing?

Knowing I followed the share market, my son posed the following question: "With the oil price going the way it is, do you know of any company that converts coal to liquids?" I replied that I had no idea of any such company, but I would keep an eye out.

I was then watching my favourite show *Landline* and was very excited about Linc Energy's concept of using underground coal and converting it to liquids without the mining expense. Sounding like a winner, I cashed some of my superannuation and purchased Linc Energy shares.

What do you think differentiates Linc Energy from its competitors?

It is the development of its own technology that makes Linc Energy unique compared with coal seam methane or shale oil. Linc Energy also has vast quantities of coal tenures as an advantage over its competitors.

How does the prospect of a coal asset sale affect your shareholding and what will this sale mean to you as Linc Energy turns to commercialise UCG to GTL technology in Australia?

A coal asset sale would give Linc Energy shares a great boost and underpin the cash flow as Linc Energy commercialises its UCG to GTL technologies.

What are your thoughts on what has been achieved to date at the Chinchilla Demonstration Facility?

The progress of the Chinchilla Demonstration is fantastic. The production of the first synthetic crude is a significant milestone in the process to create liquid fuels. I have visited the facility and met Linc Energy staff. They are very motivated, professional and approachable.

How do you perceive Linc Energy's entrance into Vietnam and the United States for the development of Underground Coal Gasification?

This move provides an opportunity to generate cash flow from UCG. It develops Linc Energy's foothold in the international market for its combined UCG to GTL technologies.

Would you recommend Linc Energy stock to friends, family or other acquaintances?

Yes, some family and neighbours are now Linc Energy shareholders. I have experienced the ups and downs of the market and always qualify my endorsement as newcomers may be unaware of its volatility.

Where do you see Linc Energy in ten year's time?

I see Linc Energy as a significant supplier of liquid fuels to Australia, with completed projects in South Australia, Chinchilla, Vietnam and moving into North America. If the above projects are fulfilled the sky is the limit for the share price.

Age

65

Type of employment

Retired Electrical Fitter/Mechanic, ex-Energex

Interests

Checking out interesting places around Australia, fishing and body surfing

Home city

Dunwich, North Stradbroke Island, Queensland

Immediate family members

My wife Joan, our four children and four grand daughters

Share experience

Forty years of self-managed share portfolios, with some spectacular wins and some crushing losses, but overall very successful.

Purchased shares in Linc Energy

I bought my first bundle of Linc Energy shares in early October 2006 and have accumulated more since then.

LINC ENERGY GOING GLOBAL

In the last edition of *InvestorLinc* we provided you with an update on Linc Energy's global UCG activities. Read what took place during the last quarter.



▲ Project partners review the project location map alongside the identified UCG trial site in Vietnam.

Vietnam | Tonkin Project

Since the signing of the Works and Civil Works contracts for the Tonkin Project, work has begun to realise the objective of a trial UCG field in the Red River Delta. In August, Linc Energy and its project partners submitted the necessary documentation to the local Vietnamese authorities to obtain an investment licence. It is anticipated that project approvals will be in place by the end of September 2009.

Linc Energy's Chief Operating Officer Stephen Dumble attended the first management committee meeting for the project in Hanoi. The committee includes one representative each from Linc Energy and Marubeni Corporation, and two representatives from VINACOMIN. These meetings play an important role to steer the project as it moves into the execution phase.

Linc Energy's technical team aims to drill a core well at the project site by the end of 2009. The information gathered from this will provide the team with technical data to finalise remaining aspects of the trial project. It is intended that Stage 1 of the program, including 60 days of gas production, will be completed within twelve months. Stage 1 will determine the suitability of the region for UCG. If successful, the parties will move into Stage 2, which is the development of a commercial UCG field to provide syngas for power generation.

Uzbekistan | Yerostigaz

Yerostigaz continues to produce required levels of synthesis gas at 900,000 to one million cubic metres per day. It is the best performing energy asset in Uzbekistan, as realised by Government authorities. At current production levels and coal reserves, the Yerostigaz plant has at

least another 50 years life. Recent changes allowed a Linc Energy executive to join the Yerostigaz Supervisory Board for more direct involvement.

In a modernisation program, older items of plant and equipment are being replaced to improve the performance of the operation. This program will start with drilling equipment and continue to production aspects, including air and gas flow considerations.

UCG technology at the Yerostigaz plant is highly valued. Yerostigaz UCG exploits and extracts the energy potential from unrecoverable coal; an alternative to traditional mining methods. There is significant interest in Yerostigaz from other resource owners around the world. The high demand for this technology demonstrates the significant value Linc Energy has and will further gain from this strategic asset, now and in the future.

LIMELIGHT SERIES 2009

This year, Linc Energy will run its first 'Limelight Series'. Different to the annual site tour, it will showcase Linc Energy's 2009 achievements and examine the year ahead. Attend your most convenient location and hear from Linc Energy's management team.

Registration is essential. Email limelight2009@lincenergy.com.au by **Monday, 2 November**. Include your name, preferred location, contact number and email address. Presentations from the series will be available on the website following the AGM.

CHINCHILLA

Wednesday, 18 November, 4pm to 6pm
Chinchilla Cultural Centre, Heeney Street

ADELAIDE

Friday, 20 November, 5pm to 7pm
National Wine Centre, corner Botanic & Hackney Roads

BRISBANE

Thursday, 26 November, 3pm to 6pm
Mercure Hotel
85-87 North Quay Brisbane City
This event will incorporate the AGM, which starts at 3.00pm.

AGM DATE CLAIMER

Linc Energy Annual General Meeting
Thursday, 26 November 2009
3pm, Chelsea Room
Mercure Hotel
85-87 North Quay, Brisbane

COMMUNITY WATCH

Bronco branding in the outback

As Linc Energy's drilling and exploration program gains momentum in South Australia it has been active in the small outback towns of Oodnadatta and William Creek. Linc Energy was proud to support the small communities and their recent Bronco Branding and Campdraft events.



▲ Heads turn and bodies fly at this year's Oodnadatta Bronco Branding and Campdraft.

Linc Energy supports rally

Linc Energy was proud to sponsor its Mechanical Fitter Craig Wolski in the Endeavour Rally. Linc Energy would like to congratulate Craig and his team on their contribution to this charity event.



▲ Linc Energy's Craig Wolski finished 27th in the 2009 Endeavour Rally.

EXPLORATION UPDATE

Exploration has occurred in the following areas:

Queensland

In Biloela, a review was conducted to appraise potentially suitable drilling targets after completion of a four chip hole program and review. Drilling encountered several coal intersections, yet was deemed insufficient thickness and continuity for UCG. In Dalby, following program completion, a coal resource estimate was produced and a report lodged with the relevant government department, forming part of the application for Mineral Development Licence (MDL) 371a. In Galilee, initial exploration results for MDL 372a led to an increase in the coal mineralisation exploration target, from 3.0–3.4 to 5.0–5.5 billion tonnes, in accordance with the JORC Code¹. The exploration program is two-thirds complete, with about 6,500 metres drilled. An additional rig was mobilised to accelerate the program. In Pentland, the MDL application (361a) is progressing well.

South Australia

In the Arckaringa Basin, landowner notifications, cultural heritage clearances and environmental approvals were conducted for drilling in six Petroleum Exploration Licences (PELs). Eight exploration wells are planned to determine UCG potential. Evaluation will require testing and data gathering, including

¹ See ASX announcement dated 24 August 2009 for further information.

coal characteristics, geotechnical and hydrogeological information.

In the Walloway Basin, field exploration began late August. Clearances and documentation have been lodged. Six wells are planned to allow assessment of tertiary age sediments near Rororo. The lateral extent of a previously noted coal occurrence will be investigated; the geological characteristics assessed to evaluate UCG suitability. Initial results have been positive with the previous coal occurrence extended laterally.

TECHNOLOGY UPDATE

Chinchilla UCG

In the last edition of *InvestorLinc*, the shutdown of UCG Generator 3, including cleansing and cavity remediation, and Generator 4 exploration plans were explained.

Linc Energy has made steady progress. Generator 3 operating pressure was progressively reduced, drawing additional water to steam the cavity, recovering some gasification products. This continued until the end of June, at which point all air injection to the generator ceased.

Generator 3 continues to be periodically vented, producing steam and water to assist cavity cleansing. The gas vented has increasing levels of methane and reduced levels of synthesis gas components, indicating gasification reactions have almost ceased. Generator 3 shutdown is consistent with Linc

Energy's planning, and approaches and evidence from other trials. Months of work remain, by which time the cleansing process will be complete. The generator will then be cleaned to ensure no future, discernable impact on the environment.

Exploration for Generator 4 is complete, with project planning and design underway. Generator 4 will gasify coal from the Macalister seam south of Linc Energy's operations on MDL 309. This provides access to existing plant and infrastructure to produce synthesis gas for ongoing GTL development.

Generator 4 will include features to demonstrate increased gas production rates and capital efficiencies, enhanced coal and energy recovery, and improved monitoring and control. Generator 4 will provide sufficient data and operating experience to increase the cost competitiveness of UCG technology, including features such as enhanced water management technologies and controls, enhanced cavity pressure and gas flow control technologies, and the latest well design and construction methodologies. Generator 4 is expected to be the last for the Chinchilla Demonstration Facility, with gas expected by the end of 2009. Plans for Generator 5 will soon start and be designed to deliver commercial volumes of gas for Linc Energy's commercial UCG operation. The location for Generator 5 will be based on the outcomes from the South Australia exploration program.

Chinchilla GTL

Linc Energy recently completed an extensive evaluation process to select a process technology partner for the conceptual design of Linc Energy's 20,000 barrel per day commercial GTL facility, finalising an engineering agreement with Aker Solutions (see page 1). Study by both parties will deliver a conceptual design package and corresponding economic assessment for the feasibility of a GTL commercial complex. With a schedule of six months, a mid-February 2010 completion date is expected.

Technology improvements at the Chinchilla Demonstration Facility continue to be used for conceptual development of the commercial GTL plant. Data and validation obtained are key ingredients for further engineering development for the commercial operation. A particular focus for technology improvement work is the refinement of the Fischer-Tropsch catalyst to be used in the commercial design. This is being undertaken by Linc Energy and third party support from a commercial manufacturing and laboratory performance testing perspective.

New online

A series of information sheets have been produced to provide more details on Linc Energy's vision, operations and technology. Check them out at www.lincenergy.com.au/info-sheet.php!

FROM THE CEO, PETER BOND

Welcome to *InvestorLinc*. The past few months have obviously been

very busy. Improvements have occurred in the share, oil and coal markets, which were my big concern last Christmas. The share market is up over forty per cent and the oil market has been steadily trading in the \$70 range. The coal market has also rebounded, indicating life is getting back to normal. I would say that the economy and the energy sector have bounced back faster than most imagined. In particular the demand for coal and coal assets has increased significantly, though obviously we will go through a few bumps along the way, but these are very positive pointers.

This is good news for Linc Energy in that we are in the right spot at the right time. I am also confident the share price will rebound over time, though I am disappointed the Linc Energy share price has not bounced back in line with the markets in general. I believe the outcomes we have achieved of late will start to rectify that position. Linc Energy has also had to contend with the weight of expectation and disappointment relating to the delay in the coal asset sale. However, by commencing a structured sales process via UBS, this has opened the process to numerous parties around the country and globe and is proving to be the right decision. The first stage of the sales process draws to a close at the end of this month. This will allow for a number of potential bidders to make an indicative offer for their preferred coal assets which will allow Linc Energy and its advisors to rank the bidders from

highest to lowest, obviously dropping off the lower bids, before proceeding to a second, more detailed round of negotiations. Interest in our coal assets has been very strong. I am pleased with the progress to date. I believe it will deliver some excellent results for shareholders in a timely and structured manner.

Linc Energy recently completed the GasTech purchase for the Wyoming coal areas. These coal leases will provide Linc Energy with many opportunities in North America. GasTech President John Wold, and the Governor of Wyoming, Dave Freudenthal, were on hand to welcome Linc Energy with significant praise of our achievements and what we bring to Wyoming. Linc Energy has already identified an office in Casper to allow us to get on the ground quickly. It is critical Linc Energy participates in the USA emerging clean coal energy sector and pave the way for UCG to power and UCG to GTL in North America.

The Linc Energy placement to institutional and sophisticated investors showed extraordinarily strong participation and oversubscription, raising \$57.4 million. The SPP offered to existing shareholders honoured my commitment at last year's AGM, where I said that if Linc Energy raised funds from a private placement to institutions in the near future I would let existing shareholders participate at the same rate as that offered to those institutions. Linc Energy has closed its SPP and has now raised approximately \$8 million from the offer. Thank you to

those shareholders who participated in the SPP as I am very grateful for your continued support. As we go to print, we are about \$12 million under the announced \$20 million cap. Though we are underwritten for the difference, I have decided not to seek the extra funds. Simply put, Linc Energy does not require them, and as we have a lot of upside in front of us, I do not wish to further dilute the share register. My goal was to raise over \$60 million and in total we have exceeded approximately \$65 million. This secures Linc Energy's financial future and lets us get on with aggressively pursuing a number of key outcomes.

The funds will be used to aggressively continue drilling in South Australia so as to finalise the location for the first UCG to GTL commercial site. With drilling in the Galilee Basin underway, we have added another rig there, and the site selection for the first UCG operation in Wyoming has already started. Also our development in Vietnam has a huge future for Linc Energy. Vietnam, being short of energy, yet hungry for industrialisation, needs more energy in the short-term per capita than China, which offers a significant opportunity. Work also continues on UCG Generator 4 for the Chinchilla Demonstration Facility with Linc Energy having now developed four generators in the time other UCG

players can count one or none. The UCG technology we have developed at Chinchilla will underpin the generators that will be located in South Australia and this is just around the corner.

Linc Energy continues to expand its focus for liquids production at its Chinchilla GTL operation, which will now include jet fuel production for the near future. Linc Energy is a big believer in synthetic jet fuel production, which is why in fact we will be adding approximately thirty members to our specialist UCG, GTL, power generation and corporate workforce in the near term; and I expect to add more early next year.

With the financing complete, the SPP finalised, the coal asset sale well advanced, the Wyoming coal purchase complete, and drilling in South Australia and Galilee finding more and more coal, I am very confident of the traction we are gaining as a company. I look forward to sharing some of the exciting outcomes we have on the horizon with you in the next issue of *InvestorLinc*.

Kind regards,



Peter Bond

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